

3. PROPOSED DEVELOPMENT PLAN (Section 138(1)(b))

3.1 Key Components

The proposed development plan has the following key components and associated issues:

- a) PL 200 covers the southern tip of the greater Spring Gully field. The north eastern part is covered by PL204, the north western part by PL 195 and the majority of the southern part is covered by PL 203. The remainder of the field is covered by ATP 592P.

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

b)

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

c)

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

3.2 Planned Activities (Section 138(1)(b)(i), (ii) and (iii), Regulation 14(1)(b))

Proposed development for the period 3 June 2006 to 2 June 2011 is outlined below.

- sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

3.3 Additional Activities

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

4. PRODUCTION FORECAST (Section 138(1)(c)(iii) and (v))

The forecast daily average production and yearly totals are shown in the following table:

Year (3 June - 2 June)	Gas		Water	
	Avg Rate (TJ/day)	Yearly Total (PJ)	Avg Rate (m ³ /day)	Yearly Total (ML)
2006-2007				
2007-2008				
2008-2009				
2009-2010				
2010-2011				
Total				

Average heating value is 36.9 MJ/m³

Historical water production since PL 200 was granted is as follows:

Year (3 June - 2 June)	Water	
	Forecast ¹ (ML)	Actual (ML)
2004-2005		
2005-2006		
Total		

see p4 (7) (1)(c) Business/commercial/professional/financial affairs

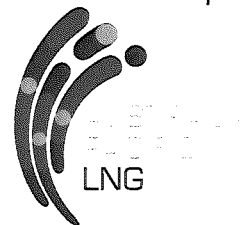
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¹ Forecast water production was not included in the previous development plan

PL 200 - PROPOSED LATER DEVELOPMENT PLAN
3 June 2011 to 2 June 2016

1

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Petroleum Lease (PL) 200

Later Development Plan - 3 June 2011 to 2 June 2016

Tenure Holder: Australia Pacific LNG Pty Limited 100%

~~Petroleum Act 1923~~

Petroleum & Gas (Production & Safety) Act 2004

April 2011

Australia Pacific LNG Pty Limited - Level 3, 135 Coronation Drive, Milton, 4064 - GPO Box 148,
Brisbane, 4001

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2.1 Potential Resources

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

3. PROPOSED DEVELOPMENT PLAN (*Section 53A(1)(b)*)

3.1 Key Components

The proposed development plan has the following key components and associated issues:

- a) PL 200 covers the southern and south western areas of the greater Spring Gully field. The western, northern, eastern and south eastern parts of the field are covered by PL 204, PL 195, PL 203 (PL(A) 268) and ATP 592P being (PL(A) 414, 415, 416, 417, 418 and 419).

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

- b)

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

3.2 Planned Activities (*Section 53A(1)(a)(b)*, *Section 53A(1)(d)*)

Proposed activities for the period 3 June 2011 to 2 June 2016 are outlined below.

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

See attached maps showing proposed location of exploration drilling program for the 5 year development period.

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3.3 Reasons Why Plan is Considered Appropriate (Section 53A(1)(f))

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

3.4 For Each Year of the Plan Period: the Nature and Extent of Proposed Activities and the Estimated Cost of the Activities

The table below summarises activities to be undertaken over the 5 year later development plant period.

Year	Nature and Extent of Activities
------	---------------------------------

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

The cost of the development, including operating costs, is summarised in the following table:

Activity	Cost	Unit	Year 1	Year 2	Year 3	Year 4	Year 5	Total k A\$
----------	------	------	--------	--------	--------	--------	--------	-------------

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

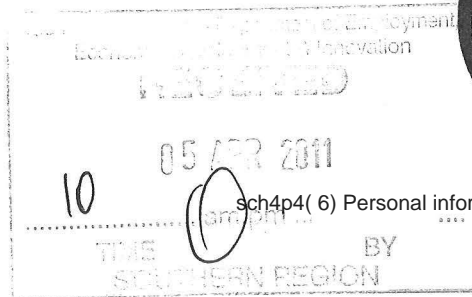
Total estimated cost for the development plan period is

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3.5 Additional Activities

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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5 April 2011

Registrar (Petroleum and Gas)
Queensland Mines and Energy
Department of Employment, Economic Development and Innovation
Po Box 1475
COORPAROO QLD 4151

Attention: Anthony Christensen

Qld Mines & Energy Department of Employment, Economic Development & Innovation SOUTHERN REGION (MINES)	
FEE	\$1000
DATE PAID	05/04/11
RECEIPT No.	BR276029
FOR	PLD PL: 200
INITIALS	(GREG BISSELL / C-0)
INITIALS	origin sch4p4(6) Personal information

Dear Anthony

PL 200 - Proposed Later Development Plan - 3 June 2011 - 2 June 2016

Please find attached the proposed Later Development Plan (LDP) for PL 200 for the period 3 June 2011 - 2 June 2016. This LDP is required in accordance with section 74Q of the *Petroleum Act 1923*.

We note that the fee for lodging this LDP is set out in Schedule 2, Part 1, Item 7 of the *Petroleum Regulation 2004* as \$1000.00 and such was paid today at the time of lodging this LDP. Could you please provide by letter or by email an acknowledgement that this LDP was received by DEEDI to satisfy internal records and external stakeholder needs.

Please contact Greg Bissell, Tenures and Programme Manager on 3858 0649 or by email greg.bissell@originenergy.com.au should you require any further information or have any queries concerning this LDP.

Yours faithfully

sch4p4(6) Personal information

Ross Evans
Australia Pacific LNG Pty Limited
Authorised Representative

Attachment - PL 200 Proposed Later Development Plan



25 November 2010

The Petroleum Registrar
 Department of Employment, Economic Development and Innovation
 PO Box 15168
 City East QLD 4003

Dear Sir,

Appointment of Authorised Representatives to execute certain documents on behalf of Australia Pacific LNG Pty Limited (ABN 68 001 646 331) and its subsidiaries ("APLNG Group")

Australia Pacific LNG Pty Limited (ABN 68 001 646 331) ("APLNG"), on behalf of itself and each other member of the APLNG Group, wish to advise the appointment of the following authorised representatives:

- Page Maxson, Project Director, APLNG;
- Mark McCabe, Chief Financial Officer, APLNG;
- Martin Riley, General Manager Queensland CSG, Origin Energy; and
- Ross Evans, Manager Commercial and Systems Development, Origin Energy,

who are authorised to sign on behalf of APLNG and/or member(s) of the APLNG Group from time to time, documents relating to petroleum tenures, authorities and licences, including:

1. Applications for authorities to prospect ("ATPs"), petroleum leases ("PLs"), potential commercial areas ("PCAs"), pipeline licences ("PPLs"), petroleum facility licences ("PFLs"), data acquisition authorities, survey licences;
2. Renewal applications for PLs, ATPs, PCAs, PPLs, PFLs;
3. Application to divide ATPs/PLs;
4. Applications to amend licences;
5. Applications for permission to enter land (Part 5 Permission);
6. Competitive tenders to government for ATPs/PLs;
7. Relinquishment notices (in respect of ATPs);
8. Applications for replacement tenure under the *Petroleum and Gas (Production and Safety) Act 2004*;
9. Add excluded land to ATPs/PLs;
10. Relinquishment reports;
11. PL surrenders;
12. Transaction requests, including:
 - Subleases within PLs;
 - Mortgages (register, release, transfer and surrender);
 - Record change of name;
13. Extended production testing reports;
14. Later development plans (in respect of PLs);
15. Later work programs (in respect of ATPs);
16. Amendments to work programs for ATPs;
17. Amendments to development plans for PLs;
18. Applications for replacement of (e.g. lost, destroyed) instruments;
19. Lodgement of prescribed agreements; and

20. Water monitoring authorities.

As at the date of this letter, the APLNG Group comprises of APLNG and the following wholly-owned subsidiaries of APLNG:

- Australia Pacific LNG (CSG) Pty Limited (ABN 23 099 577 769);
- Australia Pacific LNG (Moura) Pty Limited (ABN 95 064 989 813);
- Australia Pacific LNG CSG Transmissions Pty Limited (ACN 138 156 466);
- Australia Pacific LNG CSG Processing Pty Limited (ABN 66 109 043 487);
- Australia Pacific LNG CSG Marketing Pty Limited (ABN 72 008 750 945);
- Australia Pacific LNG Marketing Pty Limited (ACN 141 937 920);
- Australia Pacific LNG Gladstone Pipeline Pty Limited (ABN 68 144 653 921);
- Australia Pacific LNG Processing Pty Limited (ACN 141 937 948); and
- Australia Pacific LNG (Shared Facilities) Pty Limited (ACN 141 941 595).

If you have any questions or require any further information, please contact Mark Rowley, APLNG General Counsel on (07) 3858 0777 or mark.rowley@originenergy.com.au.

Yours faithfully

EXECUTED by AUSTRALIA PACIFIC LNG)
 PTY LIMITED (ABN 68 001 646 331) in)
 accordance with section 127(1) of the)
Corporations Act 2001 (Cth) by authority)
 of its directors:)

sch4p4(6) Personal information)

Signature of director)

GRANT A. KING

Name of director (block letters))

sch4p4(6) Personal information)

Signature of director/company)
 secretary*)

*delete whichever is not applicable

HELEN HARDY

Name of director/company secretary*)
 (block letters))

*delete whichever is not applicable

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PL 200 - PROPOSED LATER DEVELOPMENT PLAN
3 June 2011 to 2 June 2016

1

Commercial-in-Confidence



Petroleum Lease (PL) 200

Later Development Plan - 3 June 2011 to 2 June 2016

Tenure Holder: Australia Pacific LNG Pty Limited 100%

~~Petroleum Act 1923~~ Petroleum & Gas (Production & Safety) Act 2004

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April 2011

Commercial-in-Confidence

Table of Contents

1. OVERVIEW.....3
 2. RESERVES 4
 2.1 Potential Resources 5
 3. PROPOSED DEVELOPMENT PLAN..... 5
 3.1 Key Components 5
 3.2 Planned Activities 5
 3.3 Reason why plan is considered appropriate..... 6
 3.4 Nature, Extent and Estimated Expenditure of Proposed Activities 6
 3.5 Additional Activities..... 7
 4. PRODUCTION FORECAST..... 8

List of Tables

Table 2.1: PL 200 Recoverable Reserves as at 31 December 2010 4
 Table 4.1: Production Forecast 3 June 2011 to 2 June 2016 8
 Table A.2: Location data for wells within PL 200 15

Attachment 1

ATTACHMENT 1 9
 1. OVERVIEW 9
 2. IDENTIFICATION AND DESCRIPTION OF RELEVANT COALS..... 9
 3. RELEVANT PROPOSED LATER DEVELOPMENT PLAN ACTIVITIES..... 10
 4. BUSINESS INTERESTS AND EFFECTS ON FUTURE DEVELOPMENT 12

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1. **OVERVIEW** (*Section 53A(1)(a) and (f), Section 53A(2)(a) and (b), Section 53B*)

This proposed later development plan for PL 200 covers the period 3 June 2011 to 2 June 2016, being years eight to twelve of the 40 year lease period expiring on 2 June 2044.

PL 200 is located in the southern part of the Spring Gully coal seam gas field.

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sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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2. RESERVES (Section 53A(1)(c)(i)(ii), Regulation 7(1)(2))

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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2.1 Potential Resources

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

3. PROPOSED DEVELOPMENT PLAN (Section 53A(1)(b))

3.1 Key Components

The proposed development plan has the following key components and associated issues:

- a) PL 200 covers the southern and south western areas of the greater Spring Gully field. The western, northern, eastern and south eastern parts of the field are covered by PL 204, PL 195, PL 203 (PL(A) 268) and ATP 592P being (PL(A) 414, 415, 416, 417, 418 and 419).

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

- b)

3.2 Planned Activities (Section 53A(1)(a)(b), Section 53A(1)(d))

Proposed activities for the period 3 June 2011 to 2 June 2016 are outlined below.

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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3.3 Reasons Why Plan is Considered Appropriate (Section 53A(1)(f))

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

3.4 For Each Year of the Plan Period: the Nature and Extent of Proposed Activities and the Estimated Cost of the Activities

The table below summarises activities to be undertaken over the 5 year later development plant period.

Year	Nature and Extent of Activities
------	---------------------------------

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The cost of the development, including operating costs, is summarised in the following table:

Activity	Cost	Unit	Year 1	Year 2	Year 3	Year 4	Year 5	Total k A\$
----------	------	------	--------	--------	--------	--------	--------	-------------

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

Total estimated cost for the development plan period is

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3.5 Additional Activities

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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4. PRODUCTION FORECAST (Section 53A(1)(iii)(iv)(v))

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

Table 4.1: Production Forecast 3 June 2011 to 2 June 2016

YEAR	Gas		Water	
	Avg Rate E6 m ³ /day	Yearly Total E6 m ³ /year	Avg Rate ML/day	Yearly Total ML/year
(3 June - 2 June)				
1				
2				
3				
4				
5				
Total				

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

The historical gas and water production totals for PL 200 is as follows:

Table 4.2: Historical Production and Forecast 3 June 2006 to 2 June 2011

YEAR	Gas		Water	
	Forecast Total E6 m ³ /year	Actual Total E6 m ³ /year	Forecast Total ML/year	Actual Total ML/year
(3 June - 2 June)				
2006				
2007				
2008				
2009				
2010				
Total				

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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ATTACHMENT 1

ADDITIONAL REQUIREMENTS FOR PROPOSED LATER DEVELOPMENT PLAN (Section 77ZB, Section 77ZC, Section 78)

1. OVERVIEW

There are overlapping coal exploration tenements on PL 200.

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

2. IDENTIFICATION AND DESCRIPTION OF RELEVANT COALS

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

2.1 Walloon Subgroup

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

2.2 Bandanna Formation and Kaloola Member

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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3. RELEVANT PROPOSED LATER DEVELOPMENT PLAN ACTIVITIES

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

3.1 Proposed Operations and their likely impact on safe and efficient mining of coal from the Bandanna Formation / Kaloola Member

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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Surface Infrastructure

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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Existing wells

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

Table A.1: Historical Production and Forecast 3 June 2006¹¹ to 2 June 2011¹⁶

2011	2012	2013	2014	2015
------	------	------	------	------

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

4. BUSINESS INTERESTS AND EFFECTS ON FUTURE DEVELOPMENT FOR THE RELEVANT PARTIES

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sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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Public Interest

Queensland's coal seam gas sector (CSG) has grown rapidly in the past decade and now supplies about 20 per cent of eastern Australia's total gas needs. This expansion has generated new jobs, contributed to the growth of the regional economy in southern central Queensland and has seen a significant increase in royalties returned to the State of Queensland.

The Queensland Government has identified gas as a key transitional fuel source for reducing carbon emissions intensity while emerging renewable and clean coal technologies are being developed. This application supports Government policies including:

Queensland Government's Clean Fuels Policy
Queensland Government's Climate Smart 2050 Policy
13% Gas Scheme (increased to 18% by 2020)
Queensland Government's Blueprint for the LNG Industry
Surat Basin Future Directions Statement
Toward Q2: Tomorrow's Queensland

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

APLNG has the largest portfolio of independently certified CSG reserves/resources in Australia. It is the owner and/or operator of tenures in the Surat and Bowen Basins. APLNG has been operating in the Spring Gully area of PL 200 since 2003 and values the livelihood and well being of local farming communities. The Spring Gully petroleum activities are well established in the local area. APLNG enjoys good landowner and indigenous relations. There is little likelihood of significant community impacts as a result of the proposed petroleum lease.

PL 200 is located some 60 kilometres north-east of Roma adjacent to the Spring Gully production fields employing some 70 people.

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

Existing or enhanced benefits will continue to be delivered to the regional and State economy. This intent aligns with the Queensland Government's stated aim of ensuring sufficient gas supplies continue to be available to the domestic market.

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Table A.2: Location data for wells within PL 200

Well Name	Longitude	Latitude
-----------	-----------	----------

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

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ATTACHMENT 2

PL 200 - DETAILS ABOUT COMPLIANCE WITH PREVIOUS LATER DEVELOPMENT PLAN

Compliance

The Later Development Plan for the period 3 June 2006 - 2 June 2011 for PL 200 has been complied with.

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

Development Plan - 3 June 2006 - 2 June 2011

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

Details about compliance with previous Later Development Plan

sch4p4(7)(1)(c) Business/commercial/professional/financial affairs

RTI DL RELEASE - DNRM

PETROLEUM AND GAS (PRODUCTION AND SAFETY) ACT 2004

PETROLEUM LEASE NUMBER 200

APPROVED LATER DEVELOPMENT PLAN

I, THE HONOURABLE STIRLING HINCHLIFFE, MINISTER FOR EMPLOYMENT, SKILLS AND MINING for the State of Queensland, pursuant to section 147(1) of the *Petroleum and Gas (Production and Safety) Act 2004* ("the Act"), approve the later development plan for Petroleum Lease Number 200 to expire on 2 June 2016.

sch4p4(6) Personal information

Jim Grundy
Executive Director, Statewide Services
Delegate of the Minister
Petroleum & Gas (Production and Safety) Act 2004 (Ministerial)
Delegation (No.2) 2009

Date Granted: 2014 / 2011

RTI/DL RELEASE - DNRM

65

Author: Vlad Pavic
File / Ref number: PL 200
Directorate / Unit: Petroleum Gas & Geothermal Unit
Phone: (07) 3406 2119

06 MAY 2011

Attn: Greg Bissell
Australia Pacific LNG Pty Limited
GPO Box 148
BRISBANE QLD 4001

Dear Greg,

RE: LATER DEVELOPMENT PLAN FOR PETROLEUM LEASE (PL) NUMBER 200

Thank you for providing the instrument of lease above as requested. Please find enclosed the instrument with the recently approved Later Development Plan attached.

Should you have any further enquiries, please contact Vlad Pavic, Tenures Officer of the Petroleum, Gas and Geothermal Unit of Mining and Petroleum Operations, Department of Employment, Economic Development and Innovation on telephone (07) 3406 2119 or via email at dmepetroleumtenures@dme.qld.gov.au.

Yours sincerely

sch4p4(6) Personal information

Vlad Pavic
Tenures Officer
Mining and Petroleum Operations

**Petroleum, Gas and Geothermal Unit
Mining and Petroleum Operations**
Department of Employment, Economic
Development and Innovation
Level 16, 61 Mary Street
BRISBANE QLD 4000
All Correspondence to:
Podium 2, Ground Floor
Cnr Main and Vulture Streets
Woolloongabba QLD 4102
PO Box 1475
Coorparoo QLD 4151 Australia
Telephone + 61 7 3238 3815
Facsimile + 61 7 3238 3188
Website www.dme.qld.gov.au



29 April 2011

Registrar (Petroleum and Gas)
Petroleum, Gas and Geothermal Unit
Mining and Petroleum Operations
Department of Employment, Economic
Development and Innovation
PO Box 1475
Coorparoo QLD 4151

Attention: John McCormack

Dear John

Origin Instrument of Lease - PETROLEUM LEASE 200

I refer to your letter dated 21 April 2011 advising that the Later Development Plan for Petroleum Lease 200 ("PL200") is approved.

As requested please find enclosed the original instrument for PL200 for endorsement.

If you require further information regarding this matter please contact me on telephone 3858 0649 or via email Greg.bissell@originenergy.com.au.

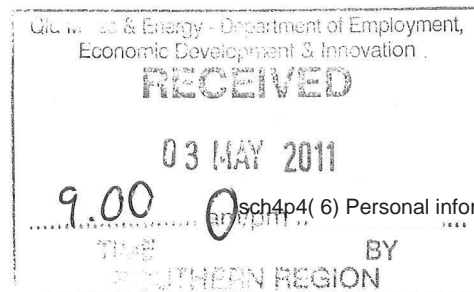
Yours sincerely

sch4p4(6) Personal information

Greg Bissell
Tenures and Programme Manager

Per: Encl.

RTI DL RELEASE - DNRM



sch4p4(6) Personal information

Author: Trish O'Sullivan
File / Ref number: PL 200
Directorate / Unit: Petroleum & Gas Unit
Phone: (07) 3405 4917

21 APR 2011

Attn: Greg Bissell
Australia Pacific LNG Pty Limited
GPO Box 148
BRISBANE QLD 4001

Dear Mr Bissell

RE: LATER DEVELOPMENT PLAN – PETROLEUM LEASE (PL) NUMBER 200

I refer to your later development plan received on 5 April 2011

Your application has been assessed, pursuant to section 147 of the *Petroleum and Gas (Production and Safety) Act 2004* as to whether it complies with the requirements for the approval of a later development plan.

After due consideration, it has been decided that the proposed later development plan be approved. Please forward the original instrument to the Petroleum & Gas Unit at the address below in order for the approved development plan for Petroleum Lease Number 200 to be attached.

Should you have any further enquiries, please contact Ms Trish O'Sullivan on telephone number (07) 3405 4917 or email dme@petroleumtenures@dme.qld.gov.au.

Yours sincerely

RTI DE RELEASE DINRM

sch4p4(6) Personal information

JIM GRUNDY
Executive Director
Statewide Services

Statewide Services
Mines
Department of Employment,
Economic Development and
Innovation
Level 16, 61 Mary Street
BRISBANE QLD 4000
All Correspondence to:
Podium 2, Ground Floor
Cnr Main and Vulture Streets
Woolloongabba QLD 4102
PO Box 1475
Coorparoo QLD 4151 Australia
Telephone + 61 7 32383817
Facsimile + 61 7 3405 5349
Website www.dme.qld.gov.au