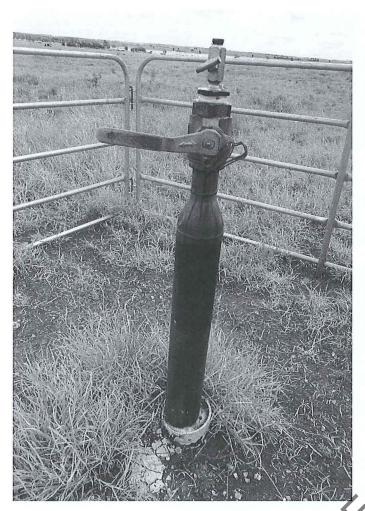




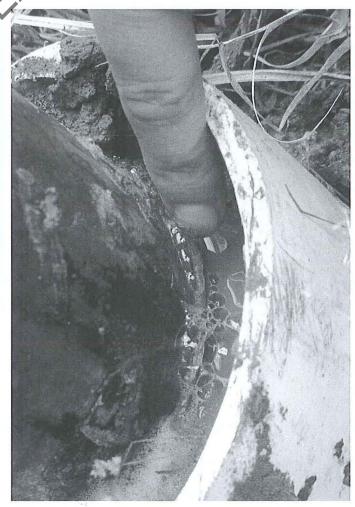
13-048

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File A





Release





Ref: GPN 4056 Notified 21/02/2011

Petroleum & Gas Investigation Report
Gas escape on Cameron # 1 Well at Wondoan

Damien Dolan

Notification Details

Address:

Well Cameron 0001

CSG Well Cameron 1 Pure Energy Resources Wandoan QLD 4419

Industry Type:

Petroleum Exploration & Production

Date Occurred:

21/02/2011 09:23:00 AM

SRO RI A. Carr received a phone call from , who is the land owner Section 78B(2) RTI Act where the Cameron 1 gas well is located, on Monday 21/02/11 Section 78B(2) RTI Acexpressed concerns with the well, as he suspected it was leaking gas. Coincidently P&G Inspectors were en-route to the Roma gas fields and a decision was made to include an inspection of the Cameron well in Wondoan on Thursday 24/02/11.

SRO Inspectors have visited this site prior to the phone call from Section 78B(2) RTI Act See GPO # 15485.

Section 78B(2) RTI Acadvised P&G that QGC personal had attended his property on the weekend of 19-20/02/11 to complete remedial work with regards to the inadequate security fencing around the well. The fencing issue was identified on the prior visit by P&G. Furthermorsection 78B(2) RTI Acadvised P&G that QGC had not contacted him to confirm a repair had been completed on the leaking well.

Action Taken

24/02/11 SRO P&G Inspectors attended site to conduct gas reads around the well after establishing contact with the land owners. Security fencing had now been installed around the Cameron 1,2 and 3 wells, which are all located of operation 78B(2) RTI AcCameron # 3 was not visible to the Inspectors).

- A GMI Gassurveyer 500 series s/n 517685 calibration due date of 25/5/11 was the tool used to conduct the gas leak detection inspection. At the time of testing a slight breeze was present in the area.
- Test # 1 taken around the reducing bush at top of well. 0 gas reads registered. See GPO # 15485 for the gas reads prior to this visit. 25% LEL was identified then.
- Test # 2 taken around the inner well head casing. 23% LEL . These reads did fluctuate from 2% LEL to 25% LEL.
- Soapy water was also used as a gas leak detection tool. Bubbles were clearly identified in the area where Test # 2 was conducted. No bubbles were visible in the area of Test # 1. Photos enclosed, taken at the time of inspection clearly indicate the bubbles around the casing.
- P&G Inspectors witnessed what appeared to be a tiny 'pin hole' in the weld where the greatest gas reads and bubbles were identified.

QGC have organised a charter flight for an P&G SRO Inspector to re-attent site on Thursday 3/03/11. QGC field staff will be present, and conducting their own gas leak detection tests.

Please see 'attachments' for information gathered.

Investigation Findings

 P&G Inspectors conducted the gas reads using a GMI ppm GASURVEYER 500R S/N 517685 Cal Date Due 25/5/11.

Release

A/Regional Petroleum & Gas Inspector, Southern Region

Petroleum and Gas Inspectorate

Safety and Health Division

Department of Employment, Economic Development and Innovation

Podium Level 2, Landcentre

Cnr Main & Vulture Streets, Woolloongabba

PO Box 1475, Coorparoo Old 4151

Contact Details

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Email: angela.carr@deedi.qld.gov.au

Email: DME Southern Region Safety & Health Petroleum & Gas@dme

Business Information Centre 132523

Web: www.deedi.qld.gov.au or www.dme.qld.gov.au

Our Industries Free of Safety and Health Incidents

From:

73(2)

mailto

@bg-group.com]

Sent: Thursday, 25 November 2010 6:46 PM

To: Carr Angela; Coats, Bruce; Crawford, Cameron; Rixon, Ken Cc: Watt Raymond; Matheson Stephen (Mines); Millhouse, Rob; Sullivan, Paul Subject: QGC Cameron Wells #1,2 & 3

Good evening Angela

At this stage the following is planned for next week.

- Take gas readings and record on the visit
- Erect a suitable panel barrier around the well head complete with an up to date well sign including emergency phone number, flagging tape.
- Lock out any valves on the wellhead or remove the handles
- Take photos of wellhead

We can discuss tomorrow in more detail.

Kind regards

Manager HSSE Upstream

QGC | Level 25, 275 George St

Brisbane Qld 4000

| Mobile: +69-Sch4 - Mobile phone Telephone: +617 73(2)

Email:

73(2)

@bg-group.com

Dolan Damien

From:

Carr Angela

Sent:

Monday, 28 February 2011 4:12 PM

To:

Dolan Damien

Subject: FW: QGC Cameron Wells #1,2 & 3

From:

[mailto:

@bg-group.com]

Sent: Friday, 7 January 2011 10:27 AM

To: Carr Angela; Crawford, Cameron; Van Den Berg, Dominique; Pearson, Stephen; Woodland, Paul; Myers,

Cc: Matheson Stephen (Mines)

Subject: RE: QGC Cameron Wells #1,2 & 3

Good morning Angela

We are currently accessing the road conditions to try and mobilise with some fencing to the Cameron wells tomorrow. In tandem we are also looking at flying in some operators to undertake the gas testing as well as assist with the fence erection. All this will be done in consultation with the landholder.

We should have confirmatory information for you at our meeting or Monday.

Kind regards

73(2)

Manager HSSE Upstream

QGC | Level 25, 275 George St

Brisbane Qld 4000

Telephone: +617

73(2)

Mobile: +649-Sch4 - Mobile phone

Email:

73(2)

QGC - A BG Group business

From: Carr Angela [mailto:Angela.Carr@deedi.qld.gov.au]

Sent: Thursday, 6 January 2011 9:32 AM

73(2)

Cc: Matheson Stephen (Mines)

Subject: RE: QGC Cameron Wells #1,2 & 3

Good morning 73(2)

I have been speaking to Bert regarding about Cameron #1, #2 and #3. He is concerned that no action has yet been taken to rectify the gas leak at Cameron #1 and install adequate security around the wells. I can appreciate that we have had some extreme weather conditions out west but as Bert pointed out we have also had dry periods.

I would like to know when this leak is scheduled for repair and the other maintenance completed. This is becoming a matter of urgency and I would appreciate a prompt response.

Kind Regards

Angela Carr

