



QUEENSLAND

Vol. 91  
Fol. 81

## Pipeline License No.6

PIPELINE LICENSE  
under the  
PETROLEUM ACT 1923 - 1983

*ELIZABETH THE SECOND, by the Grace of God, Queen of Australia,  
and Her other Realms and Territories, Head of the Commonwealth.*

**To All to whom these Presents shall come, Greeting:**

WHEREAS in conformity with the provisions of an Act of Parliament of Our State of Queensland called the Petroleum Act 1923 - 1983 (hereinafter called "the Act"),

Moonie Pipeline Company Pty. Ltd., a company duly incorporated by law and having its registered Office in the State of Queensland at 18th Floor, National Bank House, Corner Adelaide and Creek Streets, Brisbane, I.C.C. Construction Co. Limited, a company duly incorporated by law and having its Principal Office in the State of Queensland at C/- M.F. & G. Agency Pty. Ltd., 17th Floor, T & G Building, Corner Queen and Albert Streets, Brisbane, Santos Limited, a company duly incorporated by law and having its Principal Office in the State of Queensland at C/- Spry Walker and Co., 27 Turbot Street, Brisbane, Delhi Petroleum Pty. Ltd., a company duly incorporated by law and having its Principal Office in the State of Queensland at 19th Floor, National Bank House, Corner Creek and Adelaide Streets, Brisbane, Claremont Petroleum N.L., a company duly incorporated by law and having its registered Office in the State of Queensland at C/- Messrs Chambers, McNab, Tully and Wilson, 18th Floor, ANZ Building, 324 Queen Street, Brisbane, Vamgae Ltd., a company duly incorporated by law and having its Principal Office in the State of Queensland at C/- Thynne & Macartney, 18th Floor, S.G.I.O. Building, Brisbane, Ampol Exploration Limited, a company duly incorporated by law and having its Principal Office in the State of Queensland at C/- Ampol Ltd., 44 Herschel Street, Brisbane, Oil Company of Australia N.L., a company duly incorporated by law and having its Principal Office in the State of Queensland at C/- Henderson and Lahey, 23rd Floor, Estates House, 127 Creek Street, Brisbane, (the aforementioned companies hereinafter called "the Licensee"), have made application to Us for a License for the construction and operation of a pipeline within Our said State (hereinafter called "the pipeline") from and including the pump station located on the Jackson oil field in Authority to Prospect 259P to the pump station located at Moonie in Petroleum Lease No. 1 (which said places are hereinafter called "the terminal points") AND WHEREAS We have consented to grant a Pipeline License to the said Licensee for the purpose of conveyance thereby of crude oil and casing head petroleum spirit as defined in the Act under and subject to the terms and conditions hereinafter mentioned and to the terms conditions exceptions reservations and provisions contained in the Act and Regulations made or to be made thereunder NOW KNOW YE that in consideration of the premises and of the yearly license fee terms conditions and agreements hereinafter contained on the part of the Licensee to be paid observed and performed WE DO HEREBY FOR US OUR HEIRS AND SUCCESSORS GRANT unto the Licensee FULL LICENSE AND AUTHORITY on and from the Seventh day of April, 1983 under and subject to the provisions of the Act to construct and operate at the sole cost of the Licensee a pipeline within Our said State for the conveyance thereby of crude oil and casing head petroleum spirit as defined in the Act between the aforementioned terminal points.

PROVIDED ALWAYS and these Presents are upon the following conditions that is to say -

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1. In this License unless the context otherwise indicates or requires, the terms used shall have the meanings respectively assigned to them by Section 3 of the Act and the following terms shall have and include the meanings set against them respectively, that is to say:-

"the Act" means the Petroleum Act 1923-1983 and any Act amending or in substitution for this Act and all Proclamations and Regulations issued or made thereunder;

"Cubic Metre" - With respect to oil, gas or water produced with the oil and gas, the amount of oil, gas or water in one cubic metre of space at an absolute pressure of 101.325 kilopascals and at a temperature of 15° Celsius;

"the Department" means the Department of Mines of Our said State;

"Inspector" means the State Mining Engineer and any other Officer of the Department of Mines authorised by the Minister to inspect the pipeline either during or after its construction.

"the pipeline" means a pipeline and all ancillary equipment and works connected therewith within our said State for which this license has been granted and extending between the terminal points referred to herein.

"pipeline crossing" means a crossing made by the pipeline on, over or under any railway tramway or road and in, on over through or across any waterway (including any foreshore or land referred to in subsection 3 of the Section 45D of the Act).

"terminal points" means the two points defining the extent of the pipeline. At Jackson, the terminal point for the pipeline is the upstream face of the pipeline pump suction isolation valve on the suction pipeline. At Moonie, the terminal point is the downstream face of the isolation valve where the pipeline passes through or under the boundary fence of the Moonie pump station owned and operated by Moonie Pipeline Company Pty. Ltd.

2. The pipeline when constructed shall be used by the Licensee for the conveyance thereby of crude oil and casing head petroleum spirit as defined in the Act and for no other purpose whatsoever unless the Governor in Council shall otherwise approve. Transportation of liquified petroleum gas in the liquid stream in the pipeline in quantities greater than 5 percent by volume shall only be permitted under Conditions approved in writing by the State Mining Engineer. Hydrocarbon liquids which do not remain in the liquid state at conditions of Standard Temperature and Pressure shall not be discharged into the Moonie to Brisbane Pipeline.

3. *land would have to be described by description and plan?*  
 Until the date of completion of construction of the pipeline by the Licensee, and the lodgement by the Licensee with the Minister of the plan and description of the actual location of such pipeline as provided by Clause 12 hereof, this License shall extend to all lands of every description whatsoever as are situate within the boundaries as described in the attached SCHEDULE. Such description is hereinafter called the "route of pipeline" and the pipeline shall be constructed within these boundaries. The lands, easements, rights of way acquired by the Licensee for the purpose of the pipeline shall have a minimum corridor width of 24.4 metres and the pipeline unless otherwise approved by the Minister shall be located in such a position as to be no closer than 18.3 metres from the southern boundary of such lands, easements and rights of way. *insert "either the northern or"*

*can land be reduced to say a 200 metre corridor after installation of line in ground.*

*a wider easement is required for a further pipeline. 80' 24' 4"*

4. The Licensee shall complete the construction of the pipeline so that such pipeline shall be brought into operation for the conveyance thereby of crude oil and casing head petroleum spirit on or before the Thirtieth day of June one thousand nine hundred and eighty four and thereafter the Licensee shall not without the written permission of the Minister discontinue the operation of the pipeline except to effect repairs or for maintenance or other reason consistent with accepted practice in the operation of pipelines. The Minister may on the

Approved by Minister 9/6/81  
 to WB-CMS DWG 6640-SVMI-1104 8/0

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application of the Licensee and for good cause shown extend the time within which the pipeline is to be brought into operation.

5. This License is subject to the express condition that the Licensee will accept and discharge the obligations of a common carrier, and, to that extent, will transport for hire by means of the pipeline concerned the ~~crude oil and casing head petroleum spirit~~ the property of any person or persons. In discharging those obligations, the Licensee shall take account of any throughput entitlements approved or determined by the Minister under Clause 14. ?
6. The pipeline when constructed shall have an initial operating capacity of 2,545 cubic metres per day and a designed ultimate capacity of not less than 8,750 cubic metres per day for each 24 hours of continuous flow. Subject to Clause 14, the Licensee shall progressively increase the operating capacity of the pipeline to its designed ultimate capacity according to the reasonable flow rate requirements of persons supplying crude oil and casing head petroleum spirit for transportation in the pipeline.
7. The pipeline shall be constructed of electric resistance welded A.P.I. 5LX Grade X52 pipes manufactured in accordance with the requirements of the Santos Ltd. Engineering Specifications 1040L "E.R.W. High Test Line Pipe", 0576e "Jackson Moonie Pipeline Pipe" and the American Petroleum Institute Specification for High-Test Line Pipe and having a nominal external diameter of 323.9 mm and a minimum wall thickness of 5.6 mm. The maximum allowable operating pressure (MAOP) as defined by Australian Standard 2018 - 1981, "S.A.A. Liquid Petroleum Pipeline Code" for the pipeline shall be 8.9 MPa with a normal operating temperature not exceeding 50 degrees Celsius; <sup>75</sup> but in no case shall the temperature of the liquids discharged at Moonie exceed 55 degrees Celsius. Sections of the pipeline may be brought into operation by the Licensee for the purpose of conveyance or storage subject to the same having been tested in a manner and to standards approved by the State Mining Engineer.
8. A metering station with meter proving facilities shall be provided at Moonie and such equipment shall be capable of measuring, monitoring and recording the full flow through the pipeline to standards of accuracy conforming with normal industry practice. Additional metering and proving facilities shall be provided at other locations as and when directed by the State Mining Engineer. Meters shall also be provided at any intermediate input or outlet points along the pipeline. A system of leak detection, aided by the meters if necessary, shall be provided and must be capable of giving early warning of a leak in the pipeline. Sectioning valves shall be installed in the pipeline at intervals not exceeding 60km and at river crossings and public water supply reserves.
9. The pipeline shall be constructed in accordance with the requirements of Australian Standard 2018 - (1981), the S.A.A. Liquid Petroleum Pipeline Code and engineering plans and specifications as approved by the State Mining Engineer.
10. The Licensee shall permit an Inspector to inspect the pipeline or any section thereof both during construction and after completion of construction during operation at all reasonable times in order to ensure that the provisions terms and conditions of this License are being complied with by the Licensee its agents and servants, and shall render such assistance and provide such information to an Inspector as he may reasonably require with respect to any matter or thing concerning the construction or operation of the pipeline.
11. Should the Governor in Council at any time determine it necessary to approve the appointment of a consultant for the purposes of overseeing the initial construction of the pipeline or advising on any major capital additions or alterations, then the Licensee shall make payment to the Minister of all reasonable costs of the Crown incurred in the appointment of such consultant and incurred in the provision of such services.

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12. The Licensee shall lodge with the Minister on or before the ~~thirtieth~~ <sup>thirtieth</sup> day of June One thousand nine hundred and eighty-four or such later date as the Minister may in writing approve -
- (i) (a) a key plan or plans approved by the Chief Surveyor of the Department and drawn to a scale of not less than 1:250,000 showing the actual route of the pipeline as laid in the ground.
  - (b) a series of plans included in a Pipeline Location Book giving a description of the lands, easements and rights of way acquired by the Licensee for the purposes of the pipeline and of all pipeline crossings included in such actual route. Each plan shall be indexed and referenced to the key plan and shall show the location of the pipeline with respect to property boundaries. Where plans are required to be examined and registered by any other authority they shall be lodged in duplicate immediately upon registration.
- The Minister shall notify the Licensee in writing of his acceptance of the plans referred to and their registration in the proper office of the Department whereupon this license shall be restricted to the lands, easements, rights of way and pipeline crossings hereinbefore in this clause referred to;
- (ii) a final report by the Licensee upon the construction of the pipeline together with a plan and longitudinal section to a scale approved by the State Mining Engineer, showing the location of the pipeline in relation to roads, railways, rivers and streams, fences, property boundaries, underground pipes and cables, electricity transmission lines and other structures adjacent to the pipeline and showing the exact location of pumping stations, storage tanks, treatment tanks, metering arrangements, valves and scraper traps along the pipeline.
13. The Licensee shall take all reasonable care to protect flora and fauna during construction. No work is to be undertaken in any known areas of ethnological or archaeological importance without the prior approval of the Minister. Top soil, if removed or disturbed, is to be replaced and precautions are to be taken to prevent erosion of the soil surface.
14. The Licensee shall construct, maintain and operate the pipeline in accordance with the terms and conditions of this License and the Petroleum Act 1923-198 and in return shall be entitled to receive payment for conveying crude oil and casing head petroleum spirit in the pipeline. The transmission charge and throughput entitlements will be as agreed between the Licensee and the person supplying the crude oil and casing head petroleum spirit and as approved by the Minister. Failing such agreement within a period allowed by the Minister, then the transmission charge and throughput entitlements will be as determined by the Minister.
15. To the extent necessary to verify the accuracy of any statement furnished pursuant to section 40C of the Act by the producer of any crude oil or casing head petroleum spirit conveyed through the pipeline, the Licensee shall at the request of the Minister or any person authorized by him to make the request, produce to the Minister or to that person, all books, accounts and other records in relation to the operations and transactions carried on under this License or in connection therewith and shall permit the Minister or that person to inspect and make copies of these books, accounts and records.
16. The conditions of this License may be varied from time to time by the Governor in Council with the consent of the Licensee. Any such variation affecting the route of the pipeline shall be notified in the Gazette and shall take effect upon the publication of such notification.
17. The Licensee may surrender this License at any time by giving to the Minister six (6) months notice in writing of its intention so to do, but such surrender shall not relieve or exempt the Licensee from complying with the provisions of the Act and with the terms and conditions of this License to the date of actual surrender thereof.

*all proposed amendments to Act. Sec 70(1)(c)*

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18. If at any time during the currency of this License the Licensee shall commit a breach of any of the provisions of the Act or any term or condition herein contained or implied and on its part to be performed or observed and if such breach shall continue for the space of one calendar month (or such longer period as the Minister may approve) after written notice shall have been given by the Minister to the Licensee (and to any mortgagee of this License if at the time of the giving of such notice it has been mortgaged by the Licensee) THEN the Governor in Council may cancel this License notwithstanding that cancellation thereof has not been imposed in respect of any prior breach of any of such provisions terms or conditions by the Licensee.
19. Upon the surrender or cancellation of the License, the Minister may, upon such terms and conditions and within such period as he deems fit, permit the Licensee to take up and remove the pipeline or any portion thereof.
20. The Licensee shall not-
  - (a) sell, assign, transfer, convey, or lease this License or the pipeline or any interest therein in whole or in part; or
  - (b) enter into any agreement or contract for the amalgamation of the pipeline with that of any other person or for the operation of the pipeline by any other person; or
  - (c) mortgage or otherwise create a charge upon this License or the pipeline or any interest therein;unless the approval in writing of the Minister thereto has first been obtained.
21. The Licensee shall pay to the Minister at the office of the Department situated at 26th Floor, Mineral House, 41 George Street, Brisbane, during the first five years of the currency of the License an annual fee of Thirty Thousand Dollars payable in advance prior to the Thirtieth day of June in each year and during each and every year of each succeeding period of five years of this License such annual fee as the Governor in Council shall from time to time determine.
22. Any reference to the codes referred to in this License shall include any changes, revisions, amendments or alterations made in such codes subsequent to their adoption; PROVIDED HOWEVER that any such change, revision, amendment or alteration shall apply only to additions and alterations made to the pipeline after the date of such change, revision, amendment or alteration.
23. The Licensee shall not be deemed to have failed to carry out any of his obligations under this License if such failure is occasioned by act of God, force majeure, flood, storms, tempest, war, riots, civil commotions, strikes, bans or other industrial disputes, lock-out, shortage of labour, transport, power or essential materials, breakdown of plant, and any other cause whatsoever beyond the control of the Licensee.
24. Any notice, certificate, report or other writing authorized or required by this License to be given or sent shall be deemed to have been duly given or sent by the Minister if delivered in writing personally or forwarded by prepaid post to each of the holders of the License at the registered office or principal Office in the said State of each such holder and by the Licensee if signed by each of the holders of the License by the authorized officer of each such holder and delivered in writing personally or forwarded by prepaid post to the Minister at his office in Brisbane in the said State and any such notice consent requirement or writing shall be deemed to have been duly given or sent by prepaid post on the day on which it would be delivered in the ordinary course of post.
25. The Licensee shall meet the costs in excess of normal wear and tear of maintaining the Moonie Highway between Moonie and St. George, the Balonne Highway between St. George and Cunnamulla, the Carnarvon Highway between Mungindi and St. George, the Mitchell Highway between the New South Wales

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- Queensland border and Cunnamulla, and the road between Cunnamulla and Wilson River resulting from the construction of the pipeline. Payment shall be made by the Licensee to the Commissioner for Main Roads of amounts as are agreed between them or failing such agreement as are determined by the Governor in Council.

IN TESTIMONY WHEREOF We have caused this Our License to be Sealed with the Seal of Our said State.

WITNESS Our Trusty and Well-beloved His Excellency Commodore Sir JAMES MAXWELL RAMSAY, Knight Commander of the Most Distinguished Order of Saint Michael and Saint George, Knight Commander of the Royal Victorian Order, Commander of the Most Excellent Order of the British Empire, upon whom has been conferred the Decoration of the Distinguished Service Cross, and Commodore in the Royal Australian Navy (Retired), Governor in and over the State of Queensland and its Dependencies in the Commonwealth of Australia, at Government House, Brisbane, in Queensland aforesaid, this ~~thirtieth~~ <sup>thirtieth</sup> day of ~~August~~ <sup>August</sup> in the ~~thirtieth~~ <sup>thirtieth</sup> year of Our Reign, and in the year of Our Lord One thousand nine hundred and eighty-three.



(Sd/-) J. M. RAMSAY

SCHEDULE

CUNNAMULLA AND ROMA MINING DISTRICTS

All the land within the boundaries of the Blocks as defined and as shown on Department of Mines Block Identification Map - Series B and as set out hereunder but exclusive of the land outside the boundaries as shown on Department of Mines Plan No. P17.

BLOCK IDENTIFICATION MAP - SERIES B

Cooper Creek

Blocks

3077-3079 Inclusive  
3149-3153 Inclusive  
3221-3232 Inclusive  
3303-3308 Inclusive  
3377-3382 Inclusive  
3453-3456 Inclusive

Brisbane

Blocks

3171  
3241-3244 Inclusive  
3313

Bourke

Blocks

1-51 Inclusive  
91-93 Inclusive

Charleville

Blocks

3307-3312 Inclusive  
3367-3451 Inclusive

Broken Hill

Blocks

70-72 Inclusive

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Miscellaneous Tenures Departmental Detail Report

**Tenure Id:** PPL 6  
**District:** DALBY  
**Previous Id:**  
**Status:** GRANTED  
**Sub-Status:**  
**Tenancy Type:** Tenancy In Common

**Principal Holder**

SANTOS LIMITED  
 TEAM LEADER TENURES COMPLIANCE  
 LEVEL 22, SANTOS PLACE  
 32 TURBOT STREET  
 BRISBANE  
 QLD 4000

<u>Holder Names</u>	<u>Share %</u>	<u>Status</u>	<u>Deal In</u>	<u>Date Appv</u>	<u>Deal Out</u>
MOONIE PIPELINE COMPANY PTY LTD	25.000000000000	Current	0	07-APR-1983	
DELHI PETROLEUM PTY LTD	16.000000000000	Current	0	07-APR-1983	
BRIDGEFIELD PTY LIMITED	25.000000000000	Current	0	15-MAR-1984	
SANTOS LIMITED	24.150000000000	Current	92251	24-JUN-1992	
VAMGAS PTY LTD	8.600000000000	Current	980112	30-MAR-1998	
AUSTRALIA PACIFIC LNG PTY LIMITED	1.250000000000	Current	1017150	08-DEC-2009	1041960
ORIGIN ENERGY RESOURCES LIMITED	1.250000000000	Pending	1041960		
SANTOS LIMITED	20.000000000000	Former	0	07-APR-1983	92251
CLAREMONT PETROLEUM NL	5.000000000000	Former	0	07-APR-1983	92251
VAMGAS LIMITED	4.000000000000	Former	0	07-APR-1983	980110
AMPOL EXPLORATION LIMITED	3.750000000000	Former	0	07-APR-1983	92209
OIL COMPANY OF AUSTRALIA NL	1.250000000000	Former	0	07-APR-1983	930236
AMPOLEX LIMITED	3.750000000000	Former	92209	21-APR-1992	950013
VAMGAS LIMITED	0.850000000000	Former	92251	24-JUN-1992	980112
OIL COMPANY OF AUSTRALIA LIMITED	1.250000000000	Former	930236	02-JUN-1993	1001587
VAMGAS LIMITED	3.750000000000	Former	950013	16-JAN-1995	980111
VAMGAS PTY LTD	3.750000000000	Former	980111	30-MAR-1998	980112
VAMGAS PTY LTD	4.000000000000	Former	980110	30-MAR-1998	980112
ORIGIN ENERGY CSG LIMITED	1.250000000000	Former	1001587	19-JAN-2004	1017149
AUSTRALIA PACIFIC LNG LIMITED	1.250000000000	Former	1017149	08-DEC-2009	1017150

**Lodged Date:** 07-APR-1983  
**Date of Grant:** 07-APR-1983  
**Date Non-Current:**  
**Act Granted Under:** PETROLEUM ACT 1923  
**Act Administered:** P & G ACT 2004

**Operational Project:**

**Plan Number:**  
**Area:** 797 Sub-Blocks  
**Rate/Unit Area:** 797.00

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Miscellaneous Tenures Departmental Detail Report

Tenure Id: PPL 6  
Plan Number:  
Area: 797 Sub-Blocks  
Rate/Unit Area: 797.00  
Rent Commenced: 30-JUN-1984  
Rent Due: 31-AUG-2012  
Security Required :

Gov. Gazette:  
Volume No.: 91  
Folio No.: 81  
Purpose/Mineral: OIL  
Locality: JACKSON TO MOONIE  
Revoc. Gazette:

Public Remarks

CRUDE OIL - OPERATIONAL

Term History

<u>Commenced</u>	<u>Expiry</u>	<u>Years</u>	<u>Act</u>
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Local Authorities

MARANOA (R)

Published on DNRME Disclosure Log  
RTI Act 2009

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**Miscellaneous Tenures Departmental Detail Report**

<u>Dealing Name</u>	<u>Dealing Number</u>	<u>Action Initiated</u>	<u>Expected Completion</u>	<u>Actual Completion</u>
<b>SURVEY SERVICES REQUIREMENTS</b>	0	07-APR-1983	02-JUN-1983	04-DEC-2001
Remarks:				
<b>CHANGE OF NAME</b>	92209	21-APR-1992	21-APR-1992	21-APR-1992
Remarks: Changed name from AMPOL EXPLORATION LIMITED				
<b>ASSIGNMENT OF INTEREST HELD</b>	92251	25-MAY-1992	08-JUN-1992	24-JUN-1992
Remarks: ASSIGNMENT OF CLAREMONT PETROLEUM 5% TO SANTOS & VAMGAS				
<b>DEED RECORD</b>	920120	26-JUN-1992	09-OCT-1992	02-OCT-1992
Remarks: UNDATED BETWEEN DLHI,OIL CO OF AUST,AMPOLEX,MOONIE PIPELINE,BRIDGEFIELD,SANTOS RESOURCES,SANTOS LTD,VAMGAS & CLAREMONT				
<b>DEED RECORD</b>	920119	26-JUN-1992	09-OCT-1992	02-OCT-1992
Remarks: UNDATED BETWEEN CLAREMONT,DELHI,OIL CO OF AUST,AMPOLEX,MOONIE PIPELINE,BRIDGEFIELD,SANTOS & VAMGAS				
<b>DEED OF ASSIGNMENT RECORD</b>	920118	26-JUN-1992	09-OCT-1992	02-OCT-1992
Remarks: DATED 24-JUN-92 BETWEEN WESTPAC BANKING CORP & CLAREMONT PETROLEM NL				
<b>CHANGE OF NAME</b>	930236	02-JUN-1993	02-JUN-1993	02-JUN-1993
Remarks: Changed name from OIL COMPANY OF AUSTRALIA NL				
<b>ASSIGNMENT OF INTEREST HELD</b>	950013	03-JUN-1994	17-JUN-1994	16-JAN-1995
Remarks: TRANSFER OF 3.75% INTEREST FROM AMPOLEX LIMITED TO VAMGAS LIMITED				
<b>CHANGE OF NAME</b>	980110	30-MAR-1998	30-MAR-1998	30-MAR-1998
Remarks: Changed name from VAMGAS LIMITED				
<b>CHANGE OF NAME</b>	980112	30-MAR-1998	30-MAR-1998	30-MAR-1998
Remarks: Changed name from VAMGAS LIMITED				
<b>CHANGE OF NAME</b>	980111	30-MAR-1998	30-MAR-1998	30-MAR-1998
Remarks: Changed name from VAMGAS LIMITED				
<b>CHANGE PRINC. HOLD ADDR.</b>	993649	15-JUN-2000	15-JUN-2000	15-JUN-2000
Remarks:				
<b>ENVIRONMENTAL REFERRAL</b>	0	11-JUL-2003	05-SEP-2003	11-JUL-2003
Remarks: INTEGRATED EA 150029 ISSUED SEE FILE				
<b>CHANGE OF NAME</b>	1001587	19-JAN-2004	29-JAN-2004	19-JAN-2004
Remarks: Changed name from OIL COMPANY OF AUSTRALIA LIMITED to ORIGIN ENERGY CSG LIMITED				
<b>CHANGE PRINCIPAL HOLDER</b>	1004587	03-JUN-2005	03-JUN-2005	03-JUN-2005
Remarks:				
<b>COMPANY REPORT LODGED</b>	0	01-MAR-2006	26-APR-2006	16-MAR-2006
Remarks: ANNUAL REPORT FOR P/E 31-DEC-2005 - LEFT ON FILE - T/N 66979				
<b>CHANGE PRINC. HOLD ADDR.</b>	1013474	14-OCT-2008	14-OCT-2008	14-OCT-2008
Remarks:				

<b>CHANGE PRINC. HOLD ADDR.</b>	1016805	30-OCT-2009	30-OCT-2009	30-OCT-2009
Remarks:				
<b>CHANGE OF NAME</b>	1017149	08-DEC-2009	08-DEC-2009	08-DEC-2009
Remarks: Changed name from ORIGIN ENERGY CSG LIMITED to AUSTRALIA PACIFIC LNG LIMITED				
<b>CHANGE OF NAME</b>	1017150	08-DEC-2009	08-DEC-2009	08-DEC-2009
Remarks: Changed name from AUSTRALIA PACIFIC LNG LIMITED to AUSTRALIA PACIFIC LNG PTY LIMITED				
<b>CHANGE PRINC. HOLD ADDR.</b>	1022970	24-FEB-2011	24-FEB-2011	24-FEB-2011
Remarks: Changed principal holder address of SANTOS LIMITED from ATT: sch4p4(6) Personal inform & TENEMENTS SUPERVISOR,SANTOS PLACE, 32 TURBOT STREET,BRISBANE,QLD 4001 to TEAM LEADER TENURES COMPLIANCE,LEVEL 22, SANTOS PLACE,32 TURBOT STREET,BRISBANE,QLD 4000				
<b>MORTGAGE OF INTEREST HELD</b>	1032712	28-JUN-2011	10-SEP-2011	05-SEP-2011
Remarks: MORTGAGE OF DELHI PETROLEUM PTY LTD 16% INTEREST TO WESTPAC BANKING CORPORATION, LEVEL 3, WESTPAC PLACE, 275 KENT STREET, SYDNEY, NSW, 2000				
<b>RELEASE OF MORTGAGE</b>	1032712	28-JUN-2011	19-MAR-2017	
Remarks: MORTGAGE OF DELHI PETROLEUM PTY LTD 16% INTEREST TO WESTPAC BANKING CORPORATION, LEVEL 3, WESTPAC PLACE, 275 KENT STREET, SYDNEY, NSW, 2000				
<b>TECHNICAL ASSESSMENT OF EP</b>	1041960	28-MAR-2012	18-MAY-2012	24-APR-2012
Remarks: TAS REQUIRED FOR TRANSFER. RECOMMEND APPROVE TRANSFER OF 1.25% FROM AUSTRALIA PACIFIC LNG PTY LIMITED TO ORIGIN ENERGY RESOURCES LIMITED. JB. 24/04/2012.				
<b>ASSIGNMENT OF INTEREST HELD</b>	1041960	28-MAR-2012	11-APR-2012	
Remarks: TRANSFER OF 1.25% FROM AUSTRALIA PACIFIC LNG PTY LIMITED TO ORIGIN ENERGY RESOURCES LIMITED.				
<b>ENV AUTHORITY TRANSFER</b>	1041960	28-MAR-2012	18-MAY-2012	
Remarks: EA REQUIRED FOR TRANSFER.				
<b>PERMIT DOCUMENT HELD WITH NRM</b>	0	20-APR-2012	18-MAY-2012	
Remarks: ORIGINAL INSTRUMENT OF LEASE AND ORIGINAL INSTRUMENT OF DEALING HELD IN CABINET PENDING DEALING # 1041960.				

**Sub-Tenures**

<u>Tenure Id</u>	<u>Lodge Date</u>	<u>Date Granted</u>	<u>Status</u>	<u>Sub Status</u>
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